



Data at the Center

How the subsurface data universe will transform subsurface evaluation and derisking

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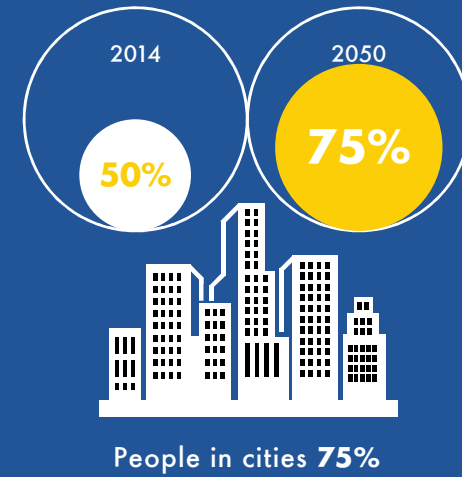
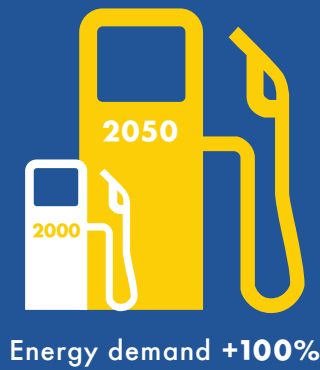
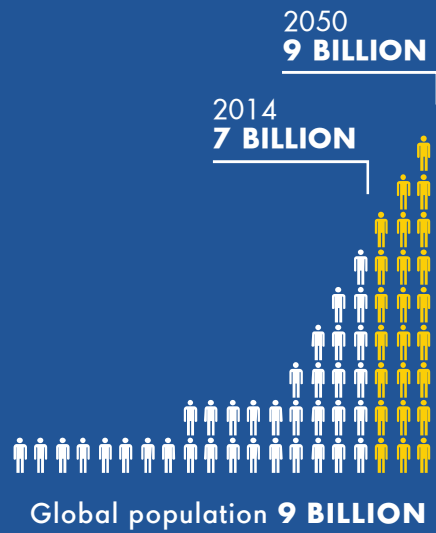
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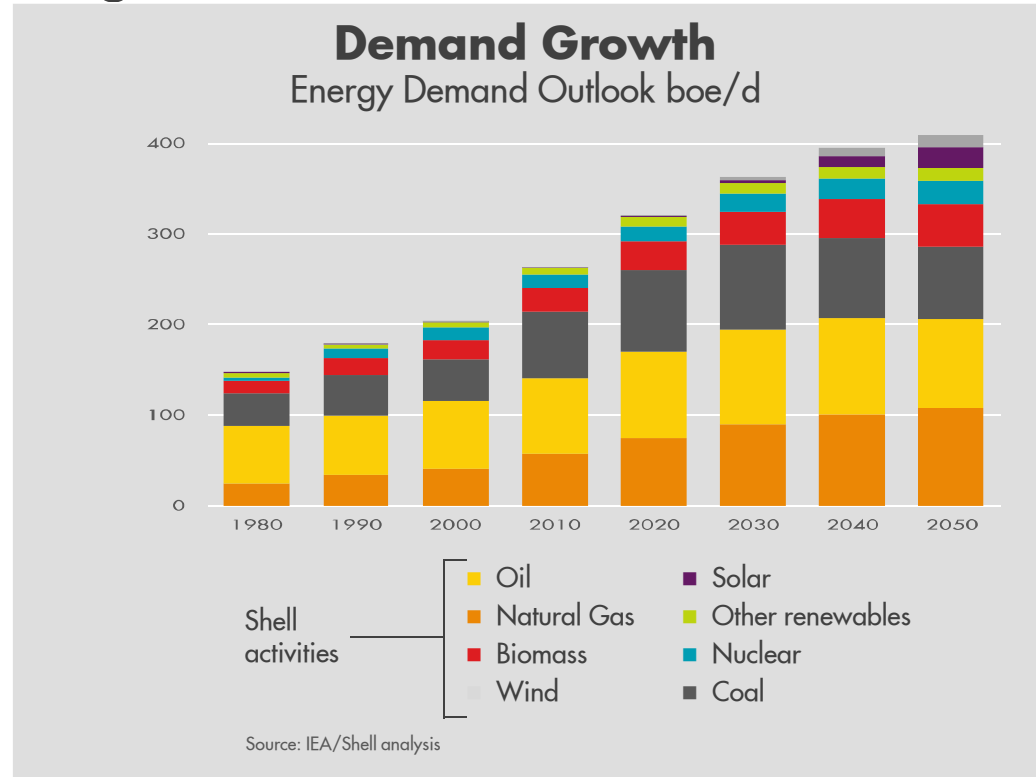
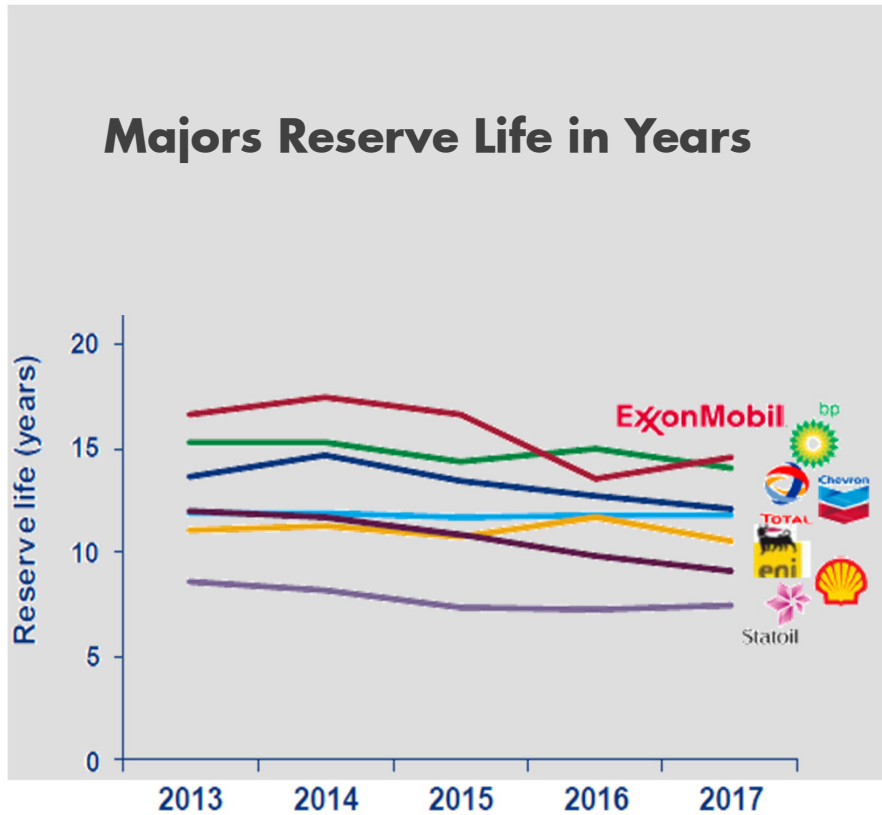
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Energy Challenge - 2050



Resource replenishment – the challenge



Renewable Energy could triple by 2050 – Hydrocarbons dominate the outlook

Subsurface workflows are primed for a Digital Transformation

1

OVERVIEW

- **Digital technologies used** for decades to competitive advantage
- Today, digital technology is **cheaper, faster and more accessible**. Connectivity and **Data** s increasing exponentially
- **Other industries** are using digital technologies in novel ways which Shell can **leverage**.
- Collectively this provides us an opportunity to **make a step change** in our existing workflows

2

THE LANDSCAPE

- Cloud
- Data
- Machine Learning
- Artificial Intelligence
- New partnerships

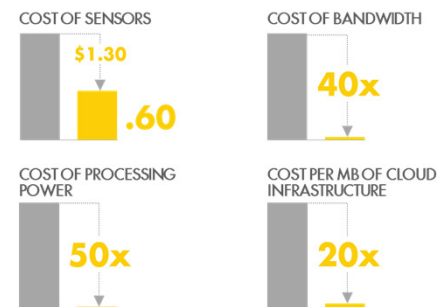


3

BENEFITS

- Drive cost **efficiency**
- Increase **productivity**
- Provide **new revenue** opportunities
- Optimise our **business models**

Technology is becoming **faster** and **cheaper** over the past ten years

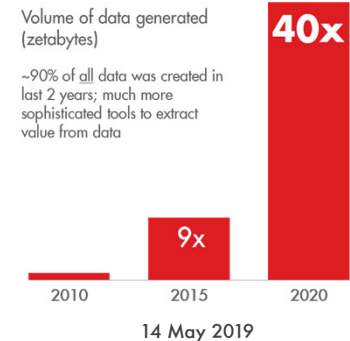


4

THE JOURNEY

- Maintain **business continuity**
- Starting with targeted projects to **maximize learning**
- Adapt and **scale up**
- Not a large, big bang implementation

Data is **growing exponentially**



The Future of Subsurface Work

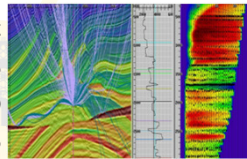
Game-changing data integration compute and networking capabilities to transform our workflows

Potential time reduction from years/months to weeks

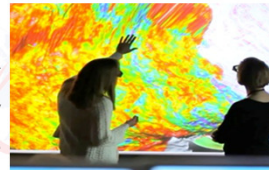
Seismic streams directly into Cloud while still being acquired



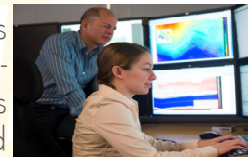
AI Assisted seismic processing delivers fast data to interpreters



AI fully interprets the new data for Explorers to review & Decide



As potential targets are identified, AI-driven well designs are created



AI-derived development scenarios and economics are created by the development group

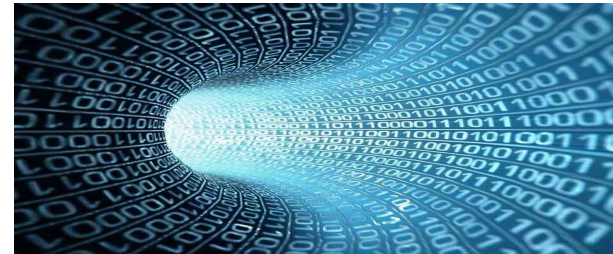




Data – Subsurface Data Universe

“We’re not smarter than we used to be, even though we have much more information – the real skill now is learning to pick out the useful information from all the noise – Nate Silver – Statistician”

What if I had all data at my finger tips?



Today

- Data scattered over different locations, technologies, etc.
- Siloed data warehouse solutions
- Lack of data provenance and data relationships
- Varying/unknown data quality

Future

- Global data discovery, visualisation
- Structured and unstructured data easily accessible
- *“If you like this seismic you will like this velocity and this acquisition report”*
- Known data quality, self-healing, automatic triggers

Benefits

1. Leverage all data when making decisions
2. Remove manual intervention bottlenecks
3. Improved workflow efficiency – end user, data managers – less rework
4. Automated workflows

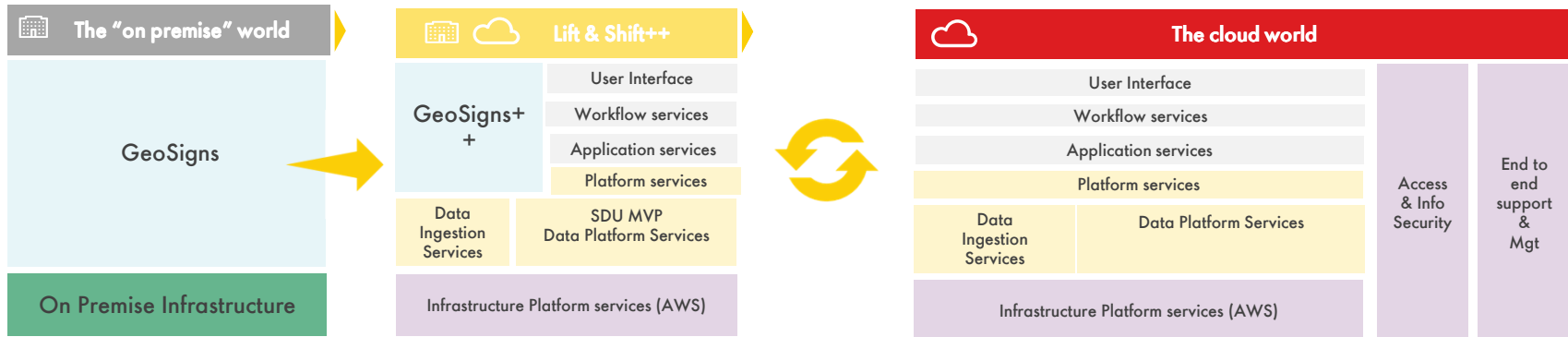
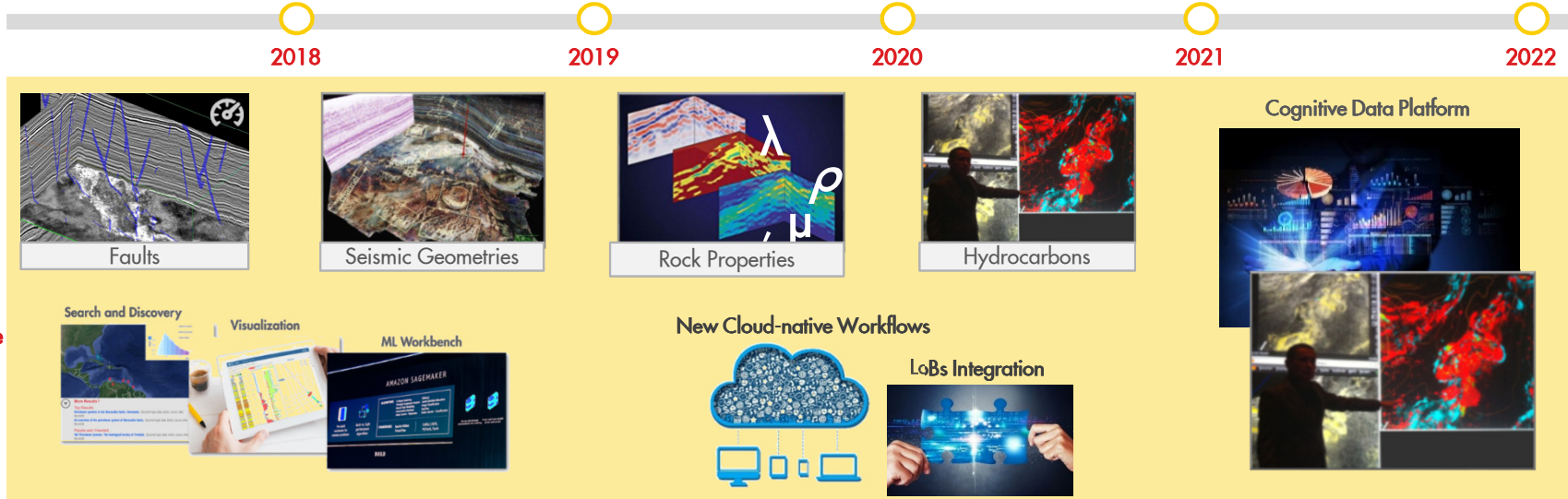
Challenges

- Data ingestion - formats, automated QC workflows,
- Data security, licensing, sovereignty, access rules
- Requires cloud, analytics/ML, different storage mechanisms

Next Gen Subsurface Interpretation Roadmap

Deep Machine Learning

Cloud Native Subsurface Data Universe



- Integrated Data in Subsurface Data Universe (SDU)
- Machine Learning
- Faster cycle time and better predictions
- Reduce exploration finding and unit development costs

Data - Subsurface Data Universe | Vision

The Subsurface Data Universe is a cloud-hosted data platform, which provides **game-changing data integration, compute and analytics capabilities** to Shell

SDU is a **fundamental enabler for sustainable digital transformation** of our workflows, enabling fast replication and scaling of valuable digital solutions

SDU is **currently focused on subsurface data** and workflows for Exploration, Wells and Development, but will scale beyond this as required



Fully Connected Ecosystem

End-to-end data lineage tracking
All apps read the same data

Collaboration-Centric Workflows



User Experience-driven
Workflow orchestration to streamline high-value activities

Global Data Accessibility



Supports synchronization and replication of data across regions enabling flexible talent deployment

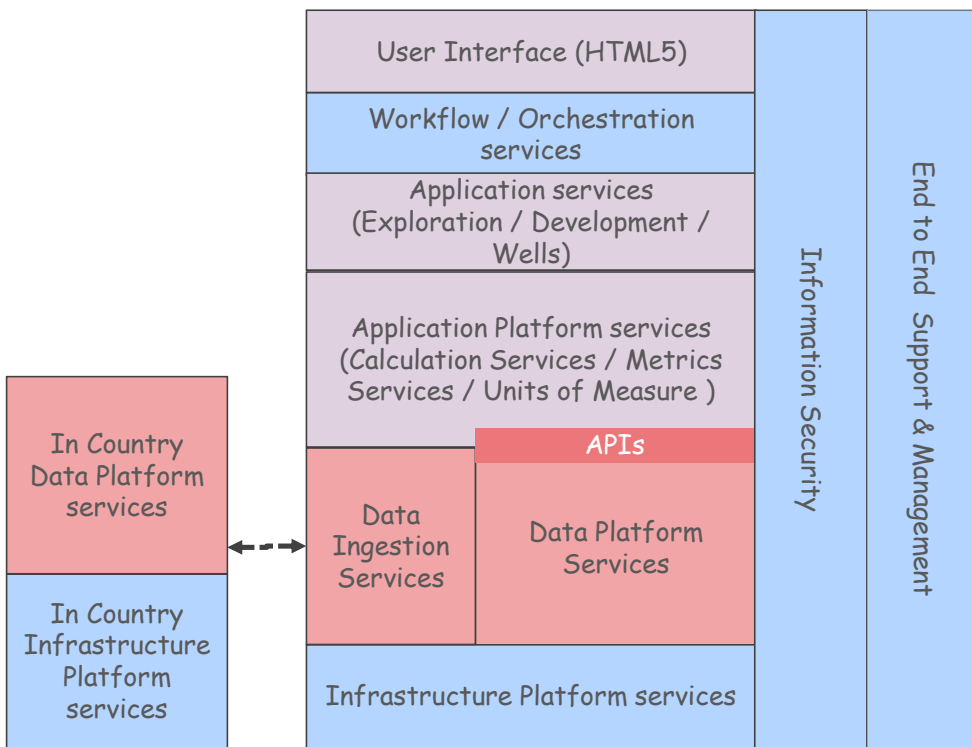
On Demand Scalability



Full storage and compute scalability
Only pay for what you use

Open SDU

Managed by the Open Group (<http://www.opengroup.org/>)



- Public Cloud based. Leverage Open Source
- Information Security: Covering all elements with focus on Data Security.
- Data Ingestion Services → Extract metadata / data quality / etc. Leverage ML.
- Well defined (RestFUL) APIs defining the access to the Data Platform Services
- Applications: (Micro) Services based, domain specific.
- In Country solution: where not allowed to move data out of the country and there are no cloud services.
- Forum: Open Subsurface Data Universe has been created.
- All Standards, APIs, Reference Implementations available.

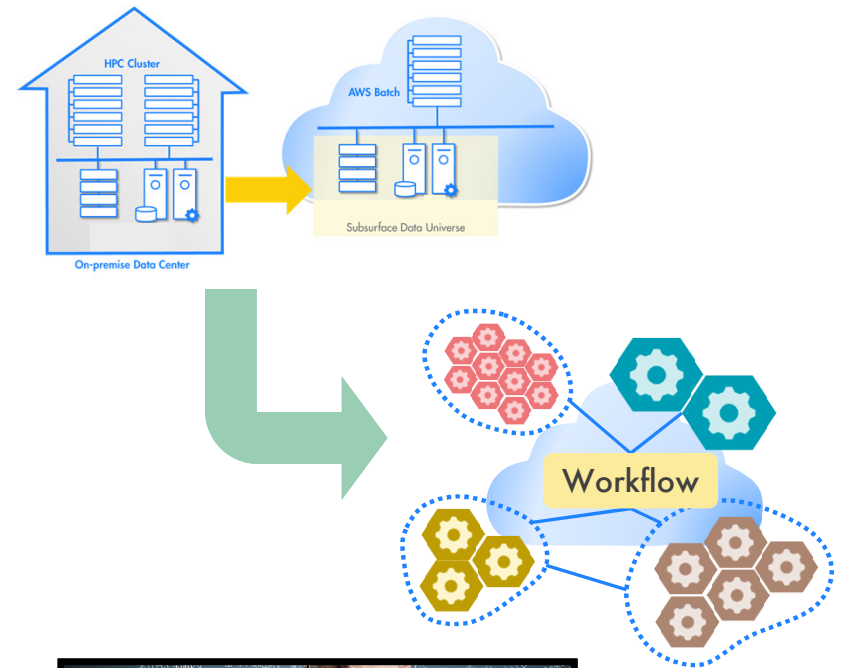
The Open Group 2018



Challenges in the Digital Transformation



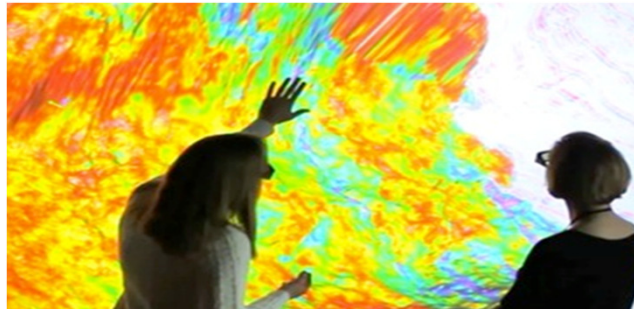
- (Re-)Architect to make scalable cloud affordable
- Technology providers & consumers will continuously evergreen portfolios
- Business continuity vs. speed of transition
- Break both vendor & internal technology lock-in
- Manage costs, maximize pace, minimize disruption
- Skills for the future – data analytics, collaboration driven workflows



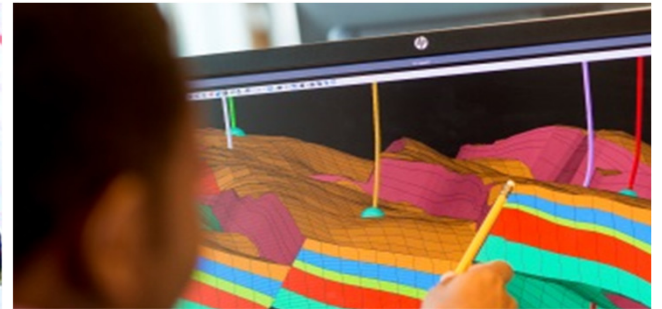
Digitalisation delivering value in Upstream & Integrated Gas



Safety & Environment
Achieving goal zero



Exploration
See what others can't see



Reservoir Modelling
Optimise recovery & manage uncertainties



Engineering & Construction
Efficient execution of capital projects



Well Delivery
Best in class wells



Production
Increase reliability & availability

Concluding Remarks

- New workflows – in the cloud, AI enabled, data on any device
- New employee capabilities
- New mindsets & corporate culture
- Data at the center
- Embrace disruptive digital technologies



Integrated Data in Subsurface Data Universe (SDU)



Machine Learning



Faster cycle time and better predictions



Reduce exploration finding and unit development costs



